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PAPER ACCEPTED

PROFESSIONAL TECHNICAL PAPER

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141	IATMI 18-141	Arie Setyadi	Pertamina EP Asset 4 Papua Field	Workover & Stimulation	PRODUCTION AND WELLS COMPLETION DATA UTILIZATION TO IMPROVE TOP KAIS FORMATION KLAMONO FIELD.
142	IATMI 18-142	Yan Anggoro	Medco E&P Natuna Ltd	Workover & Stimulation	New E-line Mechanical High Expandable Shifting Key with High Expandable Stroker Anchor
143	IATMI 18-143	Syahrul Heriyanto	Medco E&P Natuna Ltd	Workover & Stimulation	SCSSV Flapper Milling using E-line Solution
144	IATMI 18-144	Rezi Quraishi	JOB Pertamina-PetroChina Salawati	Workover and Stimulation	Success story: Offshore Well Services Using Offshore Scaffolding Pipes Structure in TBA Field Salawati (Rigless)
145	IATMI 18-145	Arthur Aslanyan	Nafta	Human Resources	Petroleum Flight Simulations with PetroCup
146	IATMI 18-146	Mukhamad Faeshol Umam	University of Auckland	Human Resources	Drilling Professional Skills Transfer: Petroleum Industry Support to Geothermal Development in Indonesia
147	IATMI 18-147	Henricus Herwin	Pertamina Hulu Mahakam	Human Resources	Continuous Competency Development of Reservoir Engineers to Overcome the Maturity of Mahakam
148	IATMI 18-148	Dipta Dwitiya	Medco E&P Indonesia	Human Resources	Enhancing Employee Engagement through Connection, Clarity, and Commitment Based Personal Development Program

STUDENT PAPER

No	Paper No.	NAMA	PERUSAHAAN	KATEGORI	JUDUL PAPER
1	IATMI 18STU- 001	Navendra Chista Yogatama	UNDIP	Enhanced Oil Recovery	Frontier Enhanced Oil Recovery Technology to Maximize Oil Production in Duri Field: Application of SLS Injection from Palm Oil Raw Waste Bunches
2	IATMI 18STU- 002	Ade Muhammad Yusuf	Universitas Sriwijaya	HSE	STUDY of CORROSION BEHAVIOR of CARBON STEEL FIRE 1.5 l jar X65 with VARIATION CONCENTRATION of LEES TEA LEAVES AS an INHIBITOR in PETROLEUM PIPING SYSTEMS
3	IATMI 18STU- 003	William Gunawan	ITB	Workover & Stimulation	Novel Approach to Determine and Optimize Productivity of Undulating Coiled Tubing Drilled Horizontal Well
4	IATMI 18STU- 004	Iwan Setya Budi	ITB	Reservoir Engineering/ Project Management	Value of Information (VOI) Concept to Systematically Justify Observation and Appraisal Wells
5	IATMI 18STU- 005	Salmaraisa Estri Suyudi	Universitas Trisakti	Reservoir Engineering	ESTIMATED SHUT-IN TIME ON CYCLIC WELL USING EARLOUGHER EQUATION
6	IATMI 18STU- 006	Muhammad Irfan Ardiasnyah	UIR	Business and Commercial	Economic Study Matrix Acidizing Stimulation and New Zone Behind Pipe (NZBP) at ABRAW Field Using Cost Recovery PSC and Gross Split PSC Fiscal Term

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1	IATMI 18E-001	Silvy Dew Rahmawati	ITB	Enhanced Oil Recovery	A Numerical Investigation of Polymeric Nanosphere for Enhanced Oil Recovery
2	IATMI 18E-002	A. Aziz Permana	Pertamina EP	Petroleum Geology & Geophysic	Integrated GGR Approach for Further Development in Mature Oil Field, Case Study: Dewa Field, South Sumatera Basin
3	IATMI 18E-003	Aliefiyan Nursanda Muklas	PT Medco E&P Indonesia	Production Engineering	Simple Act Big Effect: Daily Singa Welltest Modification
4	IATMI 18E-004	Riza Akbar	PT Pertamina EP Asset 1	Reservoir Engineering	TIME MEASUREMENT OPTIMIZATION OF BOTTOM HOLE PRESSURE DATA WITH MODIFICATION TOOL FOR ELECTRONIC MEMORY RECORDER IN PERTAMINA EP ASSET 1 FIELD
5	IATMI 18E-005	Elrey Fernando Butarbutar	Bunyu & Tarakan EPT, Pertamina EP Asset 5	Workover & Stimulation	Improving Workover Success Ratio Through Integrated Subsurface Evaluation: Bunyu Field Cased Study
6	IATMI 18E-006	Albert Laroppe	Lemigas	Workover & Stimulation	Simulation of sand-control effectiveness using sand-retention-test, case study in shally-sand reservoir
7	IATMI 18E-007	Ricky Wicaksono	Pertamina EP	Reservoir Engineering	Successful Pilot Waterflood to Determine Connectivity of Reservoir Sand in W3 Layer North Niru Structure Limau Field
8	IATMI 18E-008	Maruhal Sihombing, ST., MT	SKK Migas	Project Management	Optimization Drilling Schedule Planning vs Wellpad Construction Schedule

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1	IATMI 18P-001	Yonna Putra Akbar	UIR	Drilling & Completion	STUDY LABORATORY ANALYSIS OF NaCo ₃ AND NaOH ADDITION TOWARDS DRILLING MUD RHEOLOGY FROM CLAY ILLITE PLATY MINERAL FROM RIAU
2	IATMI 18P-002	Erdhianto Zaky Syaifurrahman	UPN	Drilling & Completion	Evaluation of The Suitability of Camellia Sinensis and Carica Papaya As A New Environment-friendly Fluid Loss Control Agent Additives in Water Base Mud
3	IATMI 18P-003	Tunjung Wicaksana Ranukusuma	UPN	Drilling and Completion	Aerated Drilling Optimization For Determining The Best Flowrate For Efficient Drilling
4	IATMI 18P-004	Rifki Ilahi	Universitas Trisakti	Drilling and Completions	EVALUATION OF AERATED DRILLING EFFECTIVITY ON "BP" WELL IN GBK GEOTHERMAL FIELD USE GUO-GHALAMBOR METHOD
5	IATMI 18P-005	Galih Whisnu Romantyo	ITB	Enhanced Oil Recovery	Designing Optimum Injection Parameters with Low Salinity Water Injection of Sandstone Reservoir in "T" Structure at "S" Field
6	IATMI 18P-006	Ully Zakyatul Husna	UIR	Enhanced Oil Recovery	Determination of Optimum CO ₂ Water Alternating Gas (CO ₂ -WAG) Ratio in Sumatera Light-Oil Field
7	IATMI 18P-007	Egi Adrian Pratama	ITB	Enhanced Oil Recovery	Design of Optimum Potential Determining Ions (PDI) Composition of Low Salinity Water Injection in Sandstone Reservoir for "T" Structure at "S" Field
8	IATMI 18P-008	Raden Mas Feldza JA	UPN	Enhanced Oil Recovery	LABORATORY STUDY: DEVELOPMENT OF SLS (SODIUM LIGNOSULFONATE) SURFACTANT FORMULATION FOR EOR MATERIAL ON "STK" FIELD, WEST JAVA, INDONESIA
9	IATMI 18P-009	Desma Risquillah Wisnu Putra	STT MIGAS BALIKPAPAN	Formation Evaluation	Optimization The Advance Petrophysical Log To Make A Better Fluid Interpretation In Hydrocarbon Possible Bearing In "GG" Field, Kutai Basin, East Kalimantan.

10	IATMI 18P-010	Steven Chandra	ITB	Production Engineering	Application of Genetic Algorithm for Integrated Production Optimization of Retrofit Gas Lift Utilization in Liquid Loaded Offshore Gas Condensate Field by Application of Intermittent Gas Recycling
11	IATMI 18P-011	Jupriansyah	STT MIGAS Balikpapan	Production Engineering	A Study of Innovative Down-hole Water Sink Completion Technology to Improve Oil Recovery in a Multilayered Reservoir
12	IATMI 18P-012	Luthfi Prakasa Dwicahya	UIR	Reservoir Engineering	Critical Investigation on Tracer Test by Streamline Simulation for Determining Interwell Connectivity IOR and EOR processes
13	IATMI 18P-013	Luthfan Desmono	ITB	Reservoir Engineering	Monitoring, Evaluation, and Redesign of CO2 Huff-n-Puff Injection Using Material Balance Equation: Case Study of "M" Field
14	IATMI 18P-014	Havisinah	Politeknik Akamigas Palembang	Surface Facilities	Use of Coconut Shell Waste As Media Cartridge Filtration In the Process of Separation of Oil Content From Water Formation
15	IATMI 18P-015	Calvin Nanda Suratman	ITB	Unconventional Resources	Application of Kriging Method on Hg Element and Fault Fracture Density to Delineate Geothermal Prospect Area. Case Study: Pamancalan, Banten.
16	IATMI 18P-016	Fatimah Larassaty Putri Pratami	ITB	Unconventional Resources	Shale Gas Reservoir Sensitivity Study and Pressure Drawdown Analysis for Estimation of Stimulated Reservoir Volume
17	IATMI 18P-017	Muhammad Rasyid Ridho	Universitas Pertamina	Well Integrity	Mud Filtration Test in Drilling Muds with Addition of Coconut Husk Powder as Alternative Viscosifier Additive
18	IATMI 18P-018	Arno Wahyu Wibowo	Universitas Proklamasi 45 Yogyakarta	Workover & Stimulation	Evaluation of Matrix Acidizing Program to Increase Production Profile of Wells X-25 Field Y